



華中科技大學

Huazhong University of Science & Technology



RECENT PRACTICES IN INDUSTRIAL AND LARGE SCALE DEMONSTRATION OF OXY- FUEL COMBUSTION IN CHINA

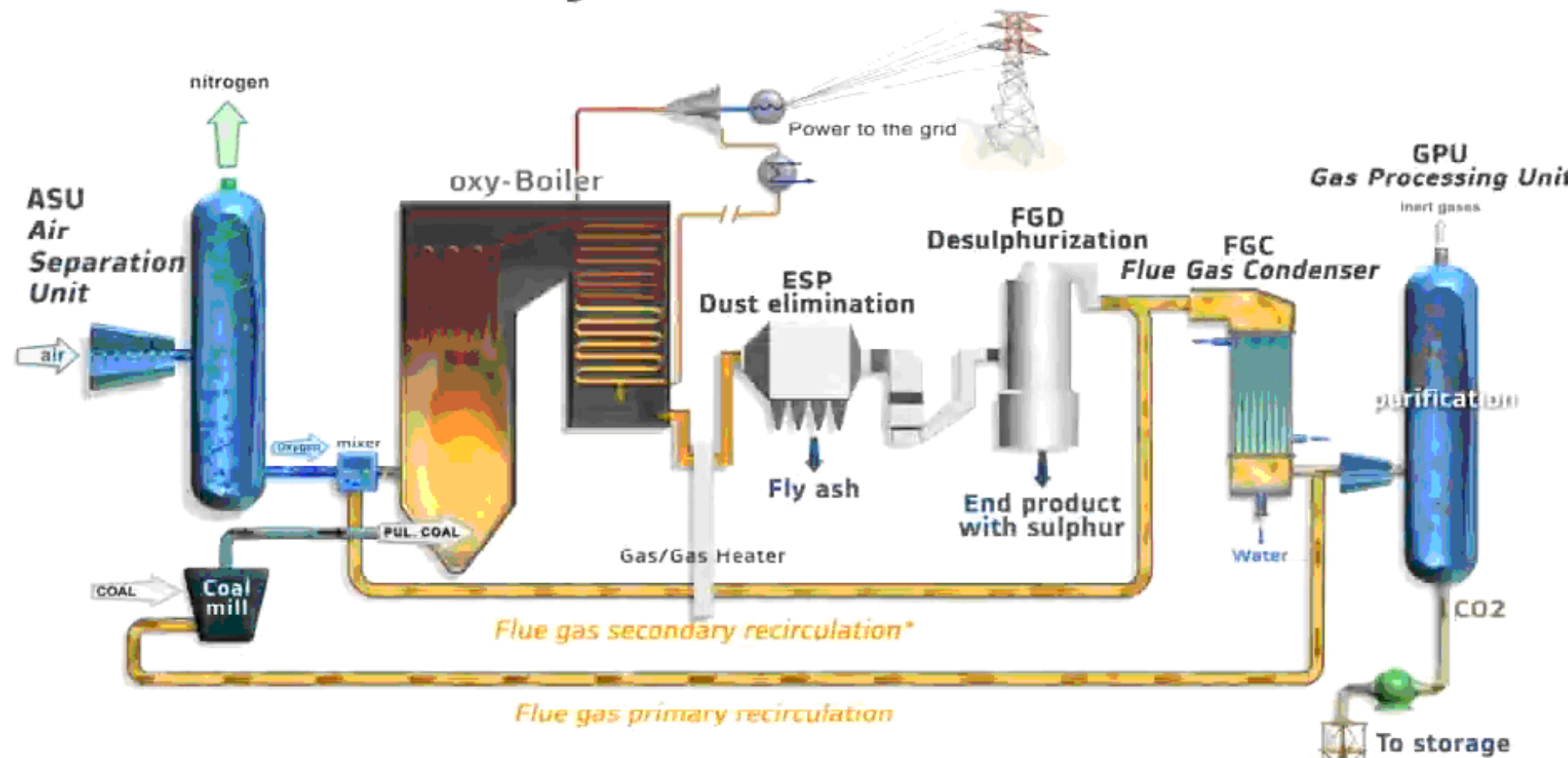
富氧燃烧的工业示范与大型化研发进展

Prof. Chuguang Zheng

郑楚光 教授

State Key Laboratory of Coal Combustion (SKLCC),
Huazhong University of Science and Technology (HUST)
Wuhan, 430074, China

Oxy PC Power Plant



* Example only, different options are possible for the secondary re-circulation positioning

● Nitrogen
● Oxygen

● CO2 ● PUL. COAL= Pulverized coal

● Pumps

● Compressors

ALSTOM

Oxy-combustion R&D roadmap of HUST-SKLCC

中国富氧燃烧技术研发示范路线图

Fundamental Study

Concept validation
Pollutant control
Burner development



1995年 实验室微型实验



2006年 0.3MW_t 中试试验



2011年 3MW_t 全流程验证试验系统



2014年 35MW_t 机组半工业示范



2016年 200MW_e 机组工业示范



2020年 300MW_e 以上机组商业应用

1t/h~10t/h

Key component develop
Design method
ASU-oxyfuel integration

Millions ton/a

Oxyfuel power generation
Full chain system
long term demonstration

1995~2007

2008~2014

2014~2020

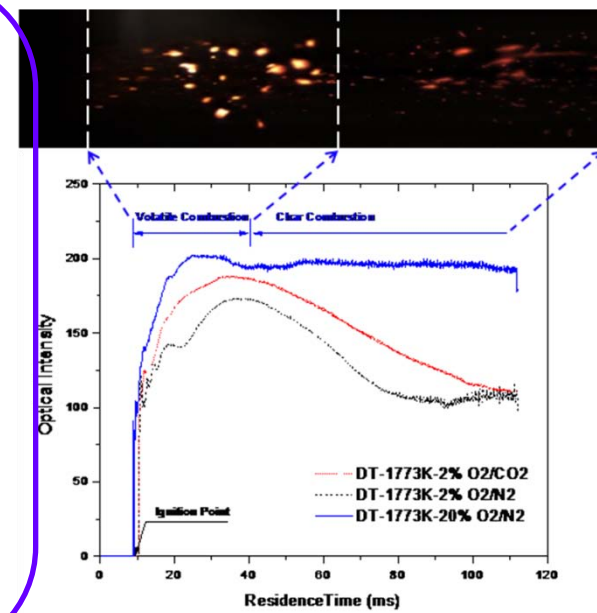
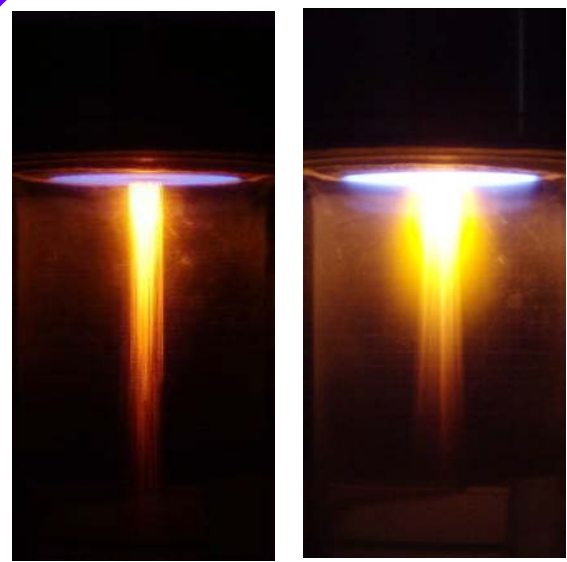
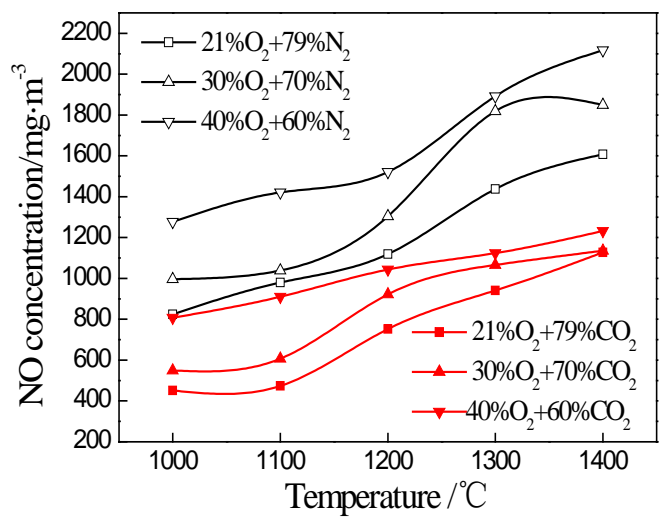
Lab/bench scale

pilot/semi-industry

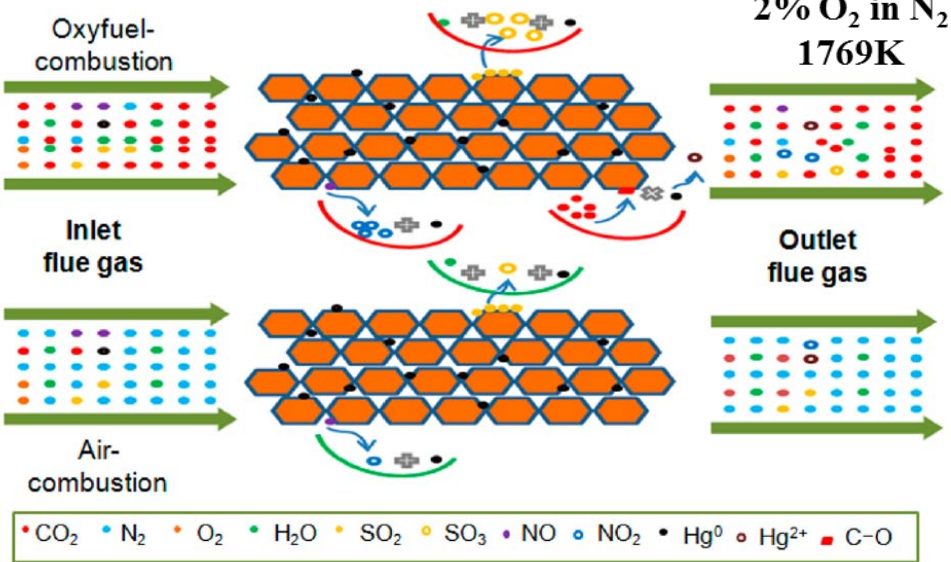
Large scale

Fundamental research on oxyfuel in China

富氧燃烧基础研究



Comparison of NO concentration in oxy-fuel combustion with air



Optical intensity profiles of DT bituminous coal under oxyfuel combustion

中国典型煤种富氧燃烧特性，以及包括痕量元素在内的污染排放、矿物质的变化行为、辐射传热模型、过程动态模拟、经济技术分析等多方面都开展了系统的工作

Papers 研究论文

The screenshot shows the Web of Science interface with search results for 'oxyfuel combustion'. The results are sorted by the number of records, with HUAZHONG UNIV SCI TECHNOL at the top with 70 records (5.303% of the total 1320 records). A red box highlights the top row of the table.

结果分析
1,320 个记录。主题: (oxyfuel combustion) OR 主题: (oxy-fuel combustion)

根据此字段排列记录: 设置显示选项: 排序方式:

显示前 10 个分析结果。
最少记录数 (阈值): 2

记录数
 已选字段

请使用以下复选框查看相应记录。您可以选择查看已选择的记录,也可以排除这些记录 (并查看其他记录)。

查看记录	排除记录	字段: 机构	记录数	占 1320 的 %	柱状图
<input type="checkbox"/>	<input type="checkbox"/>	HUAZHONG UNIV SCI TECHNOL	70	5.303 %	■
<input type="checkbox"/>	<input type="checkbox"/>	CHALMERS	45	3.409 %	■
<input type="checkbox"/>	<input type="checkbox"/>	UNIV NEWCASTLE	35	2.652 %	■
<input type="checkbox"/>	<input type="checkbox"/>	UNIV STUTTGART	30	2.273 %	■
<input type="checkbox"/>	<input type="checkbox"/>	MONASH UNIV	27	2.045 %	■
<input type="checkbox"/>	<input type="checkbox"/>	MIT	24	1.818 %	■
<input type="checkbox"/>	<input type="checkbox"/>	UNIV LEEDS	24	1.818 %	■
<input type="checkbox"/>	<input type="checkbox"/>	CSIC	23	1.742 %	■
<input type="checkbox"/>	<input type="checkbox"/>	SOUTHEAST UNIV	23	1.742 %	■

将分析数据保存到文件
 表格中显示的数据行
 所有数据行 (最多 200,000)

HUST is listed as the first among the 638 worldwide institutes according to the number of SCI papers on Oxyfuel Combustion

以“Oxyfuel Combustion”或“Oxy-fuel Combustion”为主题SCI检索,全球638个机构, HUST发表论文数排名第一

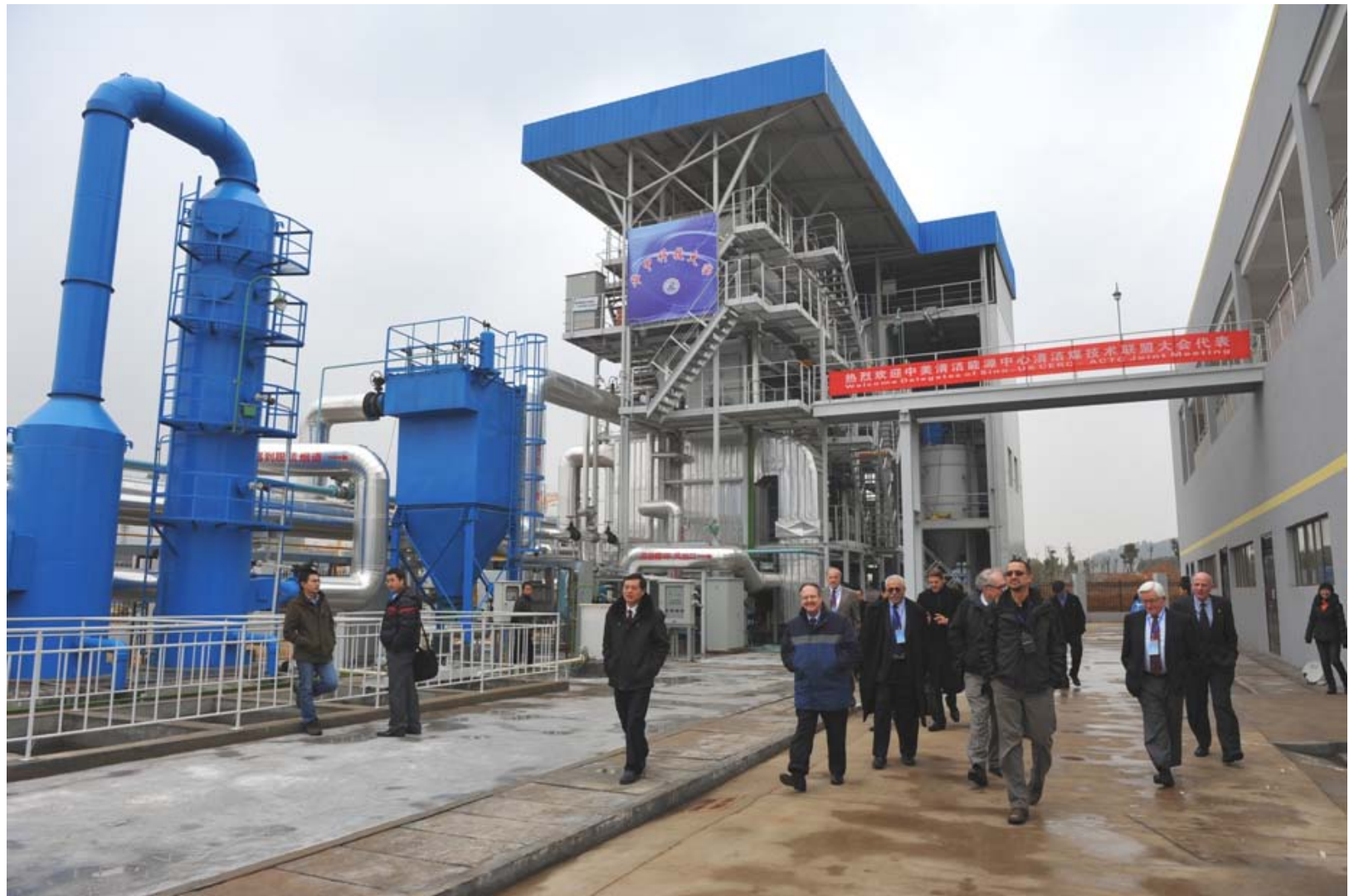
0.3MW Oxy-fuel facility 0.3MW富氧燃烧台架

Item (units)		value
coal (kg/h)		35
Heat capacity (KW)		300
Reactor (mm)	diameter	600
	height	8300
Total air (kg/h)		390
oxygen (kg/h)		89.7
PA/SA ratio		1: 4
Mean velocity of flue gas (m/s, 1500°C)		2.07
Cross-sectional Heat load (MW/m ²)		1.06
Volume Heat Load (MW/m ³)		0.128



Targets: >95% CO₂
~80%De-NO_x; >90% DeSO_x; 60~80%DeHg

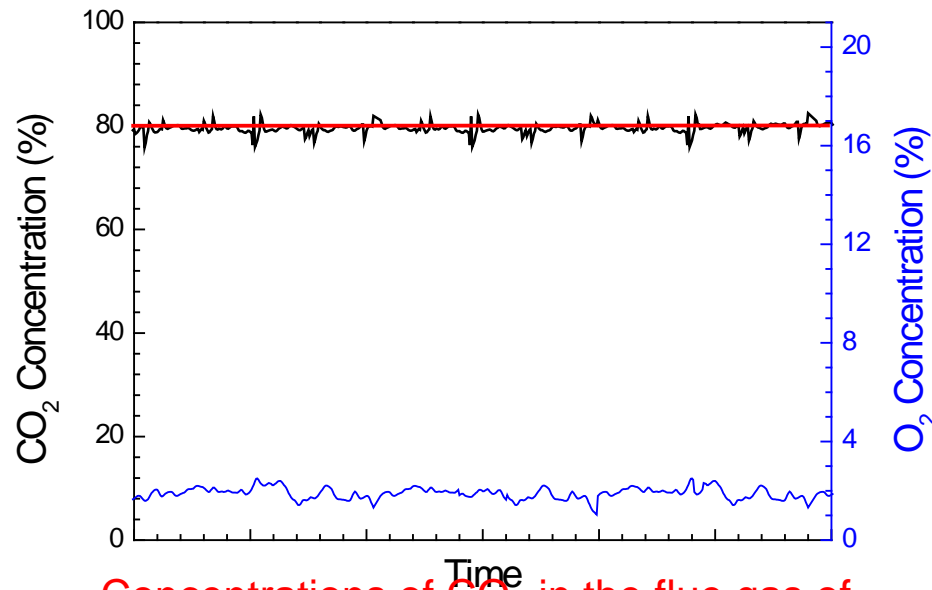
3MW Oxy-fuel Full Chain System 全流程示范



Conception Design from **Mar. 2011**; Construction work start from **Feb. 28th, 2012**;
Finished at **Dec. 18th 2012**. 2012年建成投入使用

Experimental Results 实验结果

- CO₂ enriched as 82%vol, dry in flue gas;
- 干烟气CO₂浓度达到82%;
- Full chain operation to get liquid CO₂;
- 得到高纯度的液态 CO₂ (>95%) ;
- Burn-out rate can be more than 95%;
- 燃尽率>95%、NO_x减排50~70%、脱硫效率>95%
- Design of boiler, burner, injector etc. validated; Experiences on air-oxy, oxy-air Transition, air leakage monitoring and avoid etc.
- 关键部件的设计与验证; 实现了由空气向富氧燃烧方式的顺利切换。



Concentrations of CO₂ in the flue gas of 3MW_{th} oxyfuel combustion (dry basis)



Equipments Development 设备开发

This project focuses on some major issues in the process of oxyfuel combustion. 涵盖富氧燃烧关键环节



Oxyfuel burner
燃烧器



Oxyfuel boiler
锅炉岛



CPU system
空分

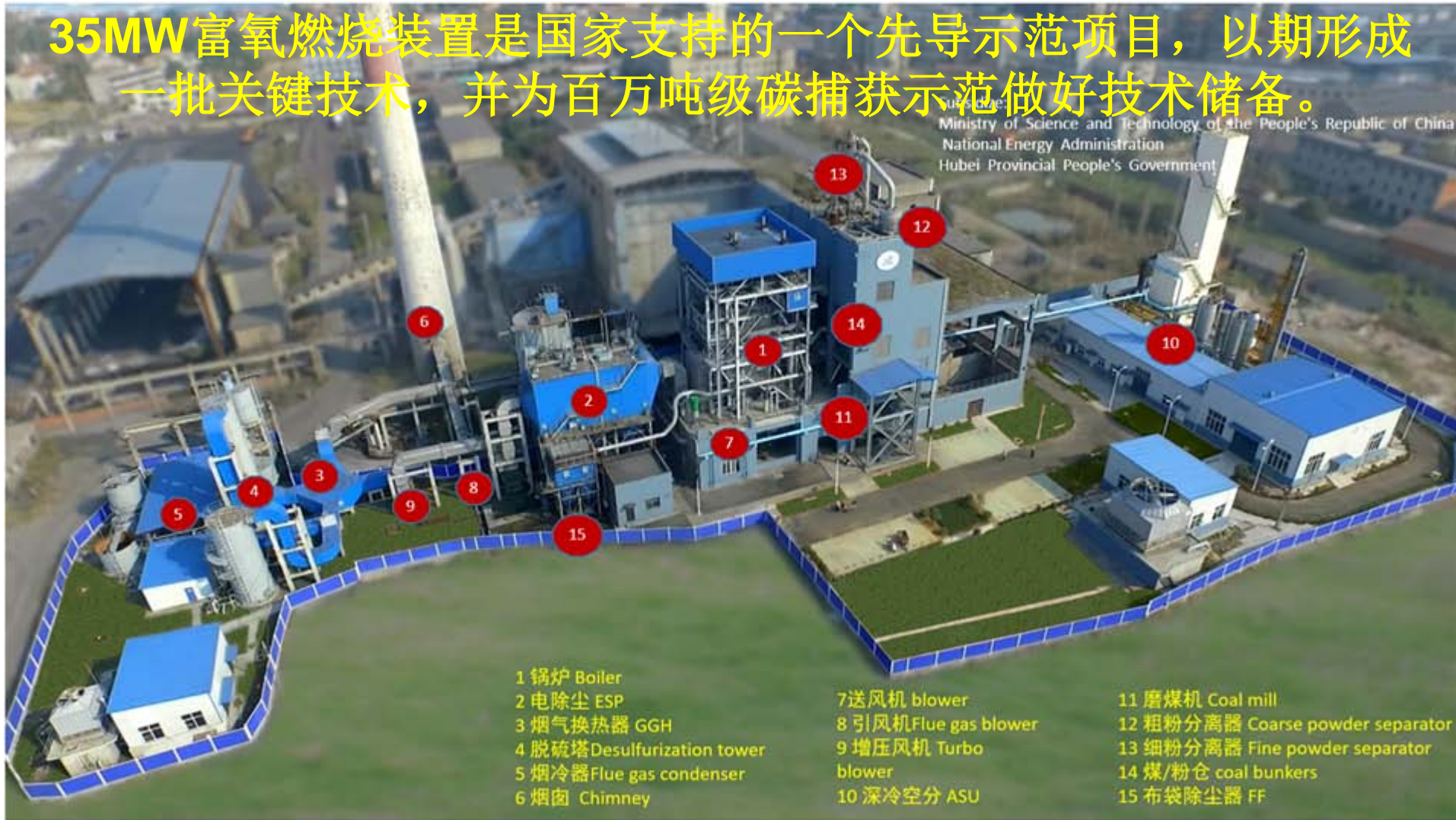
Chinese patents



35MW全景/ Bird View of 35MWth Plant

35MW富氧燃烧装置是国家支持的一个先导示范项目，以期形成一批关键技术，并为百万吨级碳捕获示范做好技术储备。

Sub-projects:
Ministry of Science and Technology of the People's Republic of China
National Energy Administration
Hubei Provincial People's Government



Concept Design	2010.3
Granted by MOST	2010.10
Feasibility Study	2011.5
Engineering Design	2012.9
Field Construction	2012.12
Commision	2015.1-9





Large oxy-fuel combustion pilot worldwide 同类项目



Name	scale	MW	new /retrofit	Start year	Burners	RFG	power	CPU	CO ₂ purity	FGCD
Vattenfall	Pilot	30	New	2008	1	Wet	No	Yes	75-80	ESP WFGD
Callide	Demo	100	retrofit	2010	6	Wet	Yes	Yes	72-77	FF
CIUDEN	pilot	20	new	2010	4	Wet	No	Yes	67-72	SCR FF
Yingcheng	Demo	35	retrofit	2011	3	Dry /Wet	Yes	Yes (2 nd Phase)	78-82(dry) 68-72(wet)	ESP WFGD



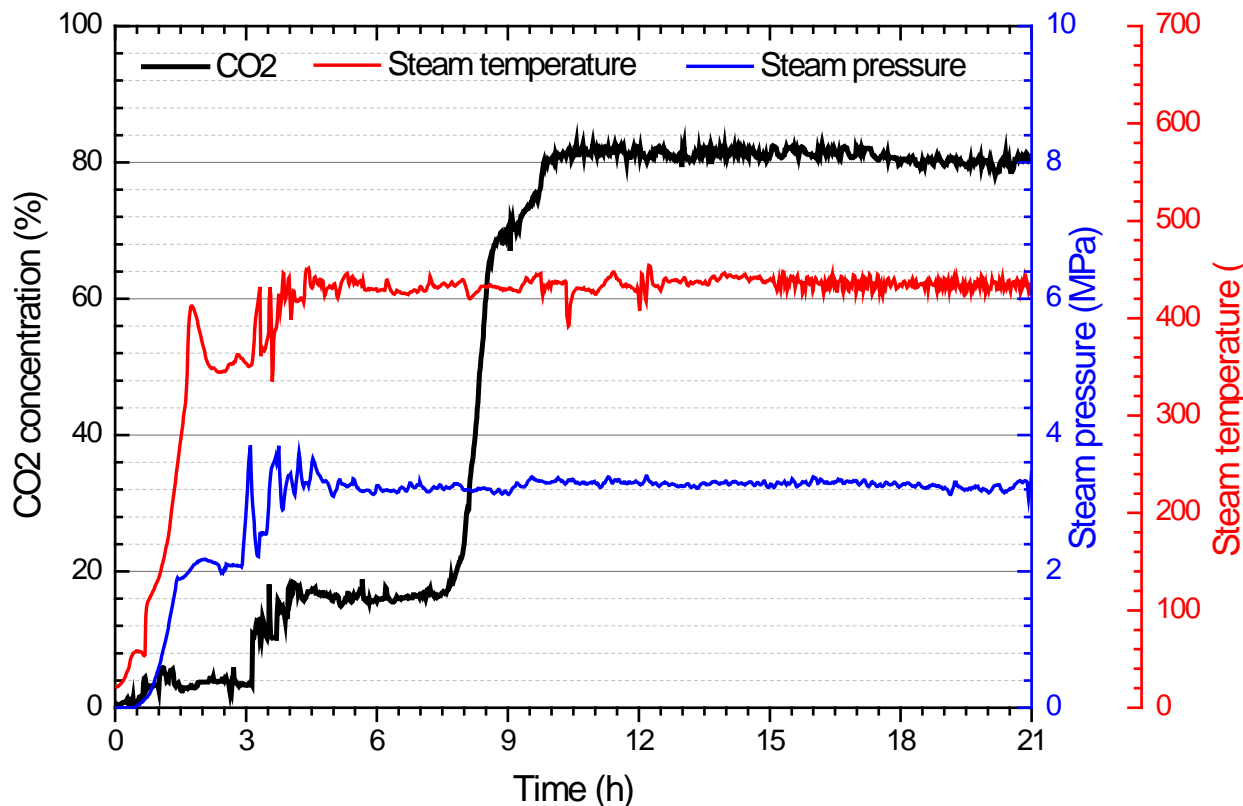
CIUDEN富氧燃烧项目，西班牙(2012)
CIUDEN project, Spain (2012)

应城30MW煤粉富氧项目，中国 (2014)
Yingcheng 30MW project, China (2014)

CO₂ enrichment at low cost 低成本高浓度CO₂捕集

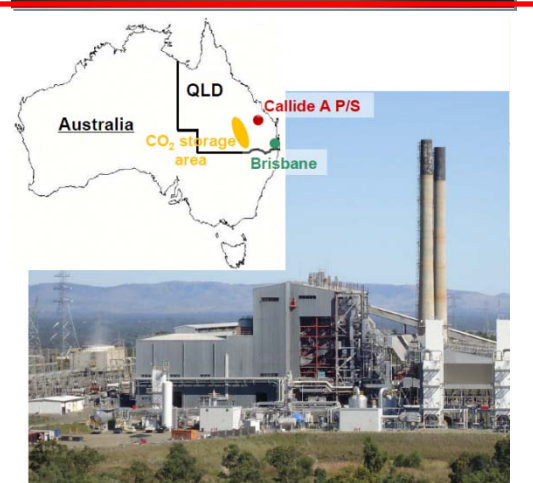
HUST-OXY Feature 1: high CO₂ conc. at low cost

特色1: 高浓度CO₂富集



Steady air to oxy combustion switching and stable operation under oxy mode. The CO₂ conc. in flue gas reaches **82.7%*vol,dry***, among the highest worldwide. 实现很高浓度的CO₂富集

oxyfuel combustion



Callide 30MWe
55%*vol,wet* or
77%*vol,dry*

Typical Industrial Boiler 典型的工业锅炉

HUST-OXY feature 2: steam for power & salt production

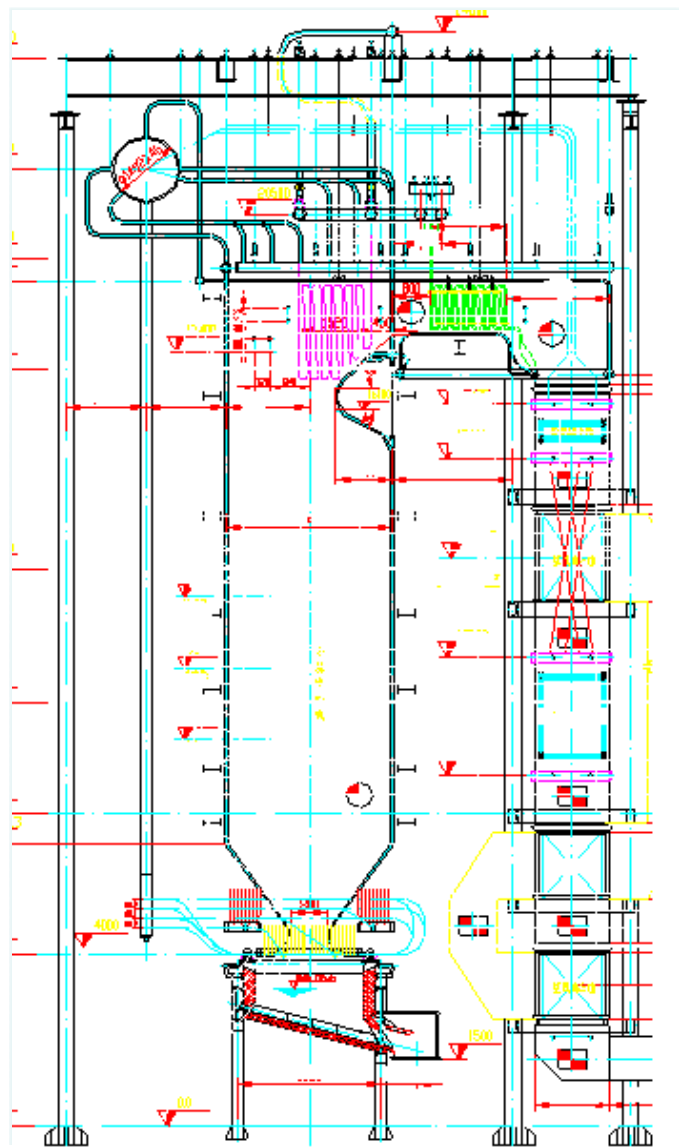
特色2: 可满足电力和制盐需求



name	unit	data
BMCR	t/h	38.5
Steam pressure	MPa	3.82
Steam temperature	°C	450
Drum pressure	MPa	4.32
Overall width	mm	12000
Overall depth	mm	12000
Overall height	mm	24600
boiler width	mm	4733
Boiler depth	mm	3533

- Standard medium temperature/medium pressure steam parameter;
 - Steam feed into ;
- Steam used to salt production and power generation.

Air/Oxy Combustion Compatible Design 双模式设计

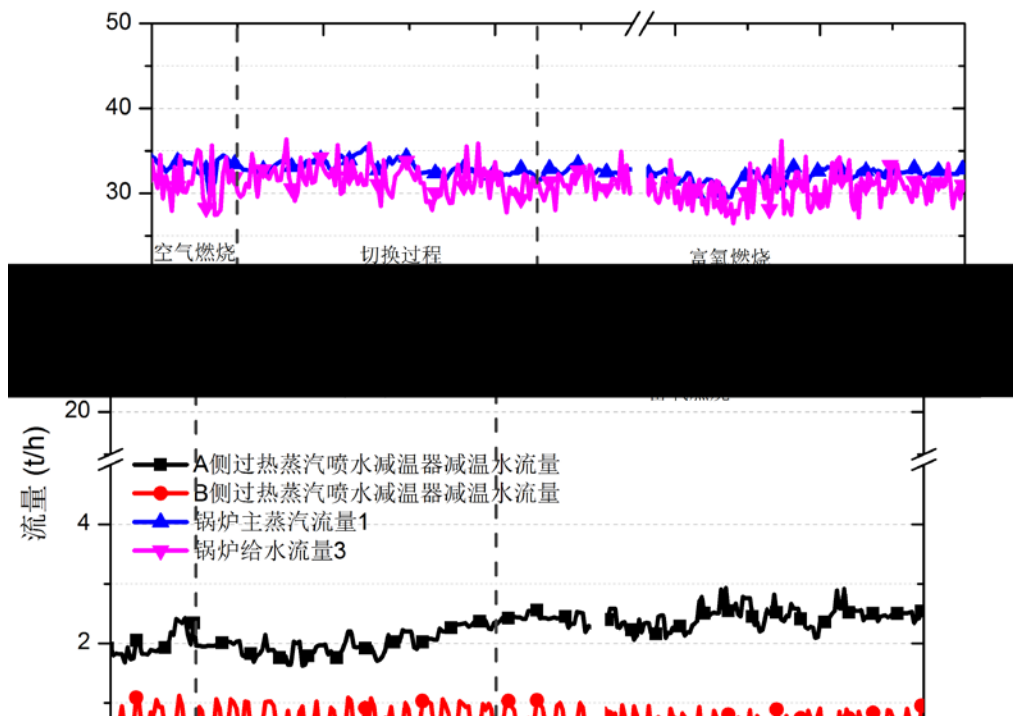


Layout of 35MW Boiler

HUST-OXY Feature 3: Dual operation mode

特色3: 双运行模式

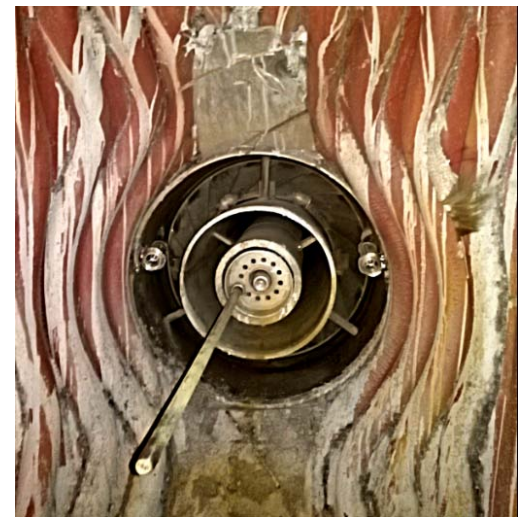
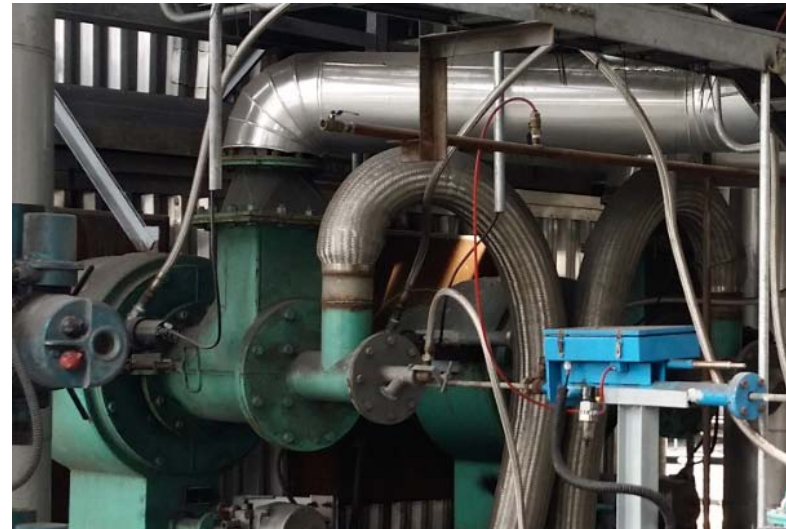
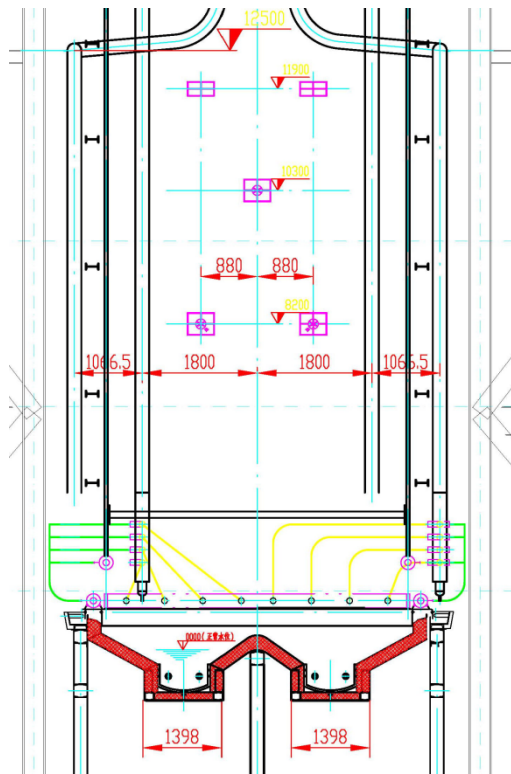
- ✓ Primary/Secondary oxidant preheat separately ;
- ✓ Individual Oxygen Injection for PA/SA;
- ✓ Overlapping arrangement of economizer and FGHX;
- ✓ GGH added to avoid acid corrosion



Multiple scalable burners 喷嘴设计

HUST-OXY feature 4: triple burners set-up

特色4: 三喷嘴设计



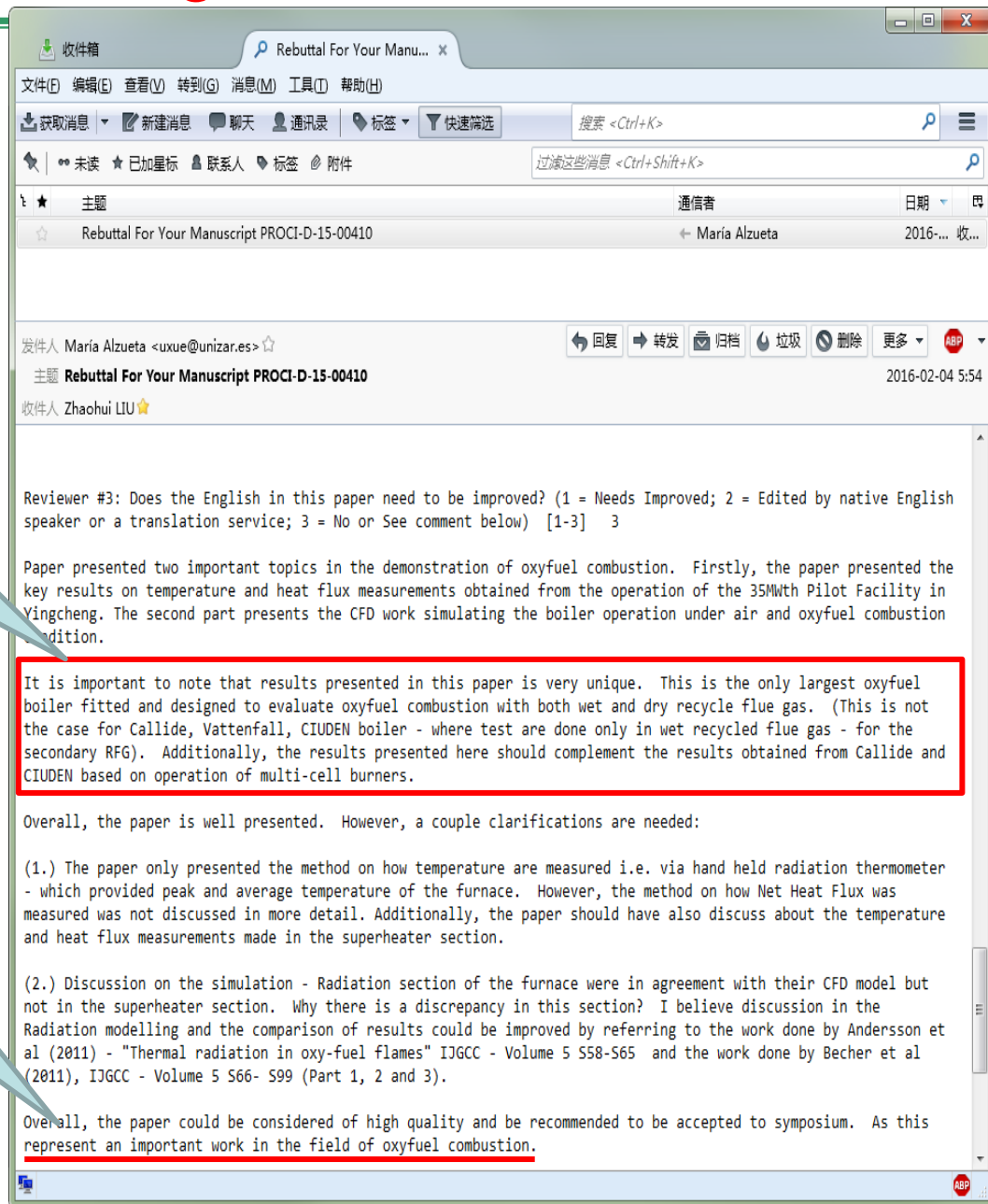
- ✓ Three primary burners and two OFA at front wall;
- ✓ Flame stability proved at air/oxy dry/oxy wet mode;
- ✓ Scaling up from 0.3MW → 3MW → 12MW;
- ✓ Easy for further scaling up

Both wet and dry recycle flue gas 实现了干-湿循环

在工业规模上所得到的干、湿循环结果，为世界上已有装置所独有的；多燃烧器布置也是该装置的显著特点。

这是富氧燃烧领域的一项重要工作

----Comments from PCI2016



Nomination 推荐报奖



This is an outstanding nomination.

-----Labbe, Donald
ISA-PowerID Chair

Facility Name and Location:

35MW Oxyfuel Combustion Plant, Hubei Yingcheng, China

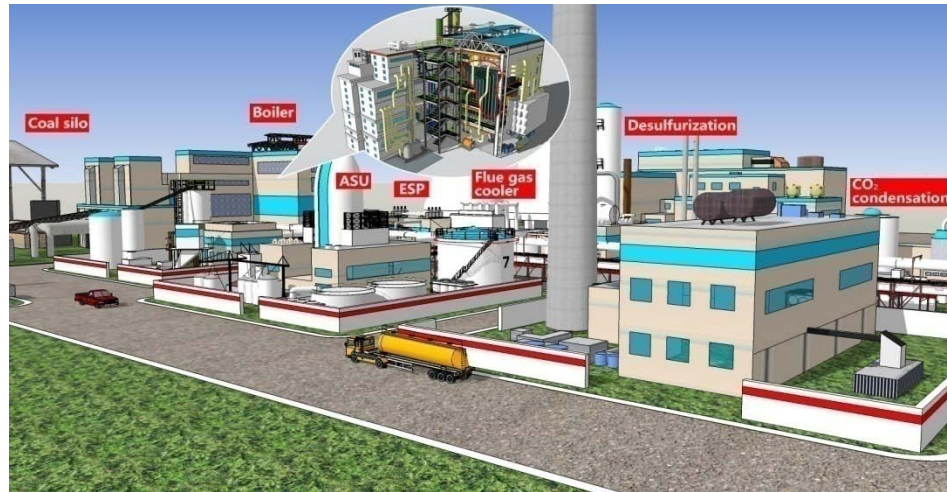


Description of Facility:

Yingcheng 35MW oxy-fuel combustion plant is a key milestone for demonstration of oxy-fuel combustion carbon capture technology at industrial scale, beside those efforts at Schwartze Pumpe, Callide, and CUIDEN etc. worldwide. It composes most components of oxy-fuel technology, such as air separation unit (ASU), boiler, flue gas cleaning devices (FGCD), and flue gas recycling system etc.. The CO₂ concentration in its flue gas reached 82 % vol,dry in Sept. 2015, which proved the readiness of oxy-fuel combustion technology for future large scale demonstrations.

This is the only largest oxyfuel boiler fitted and designed to evaluate oxyfuel combustion with both wet and dry recycle flue gas. (This is not the case for Callide, Vattenfall, CIUDEN boiler - where test are done only in wet recycled flue gas - for the secondary RFG).

200 MWe DEMO 示范电厂



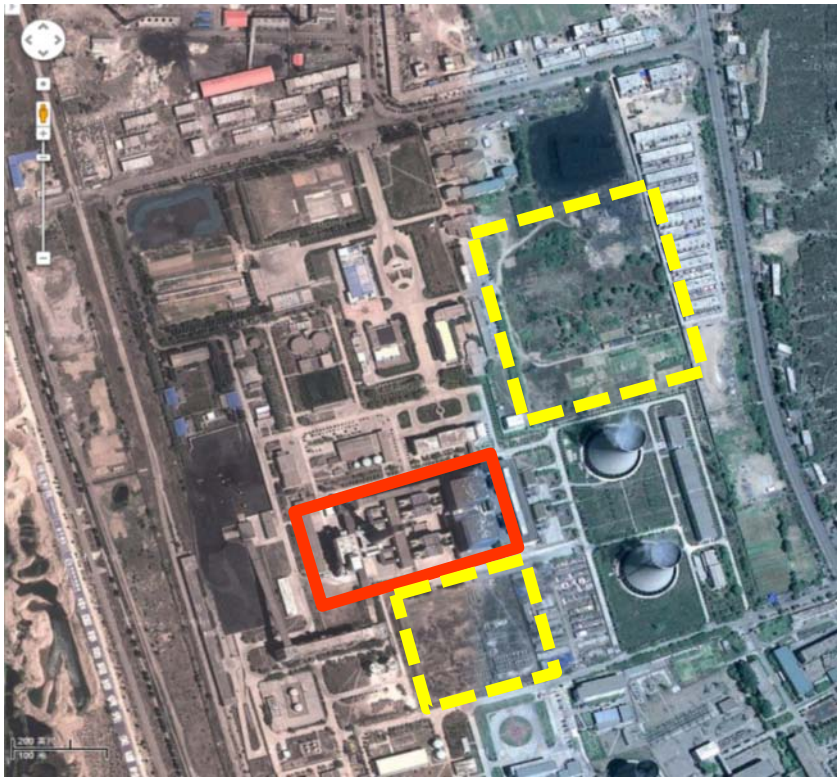
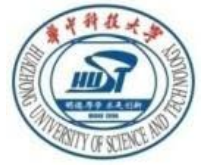
关键设备的原理进行了详细研究
The common basic principles
and key equipment of project
was studied.



神华集团投资7000万进行可行性研究
Invested more than ¥ 70 million in the feasibility study

200MW Oxy-combustion Demo Plant 大型示范电厂

- Guohua Power group
- Shenmu county, Shanxi
- Capacity 200 MWe
- CO₂ Sequestration



Erdos basin 鄂尔多斯盆地

Theoretical sequestration capacity:
262.4 billion tons.

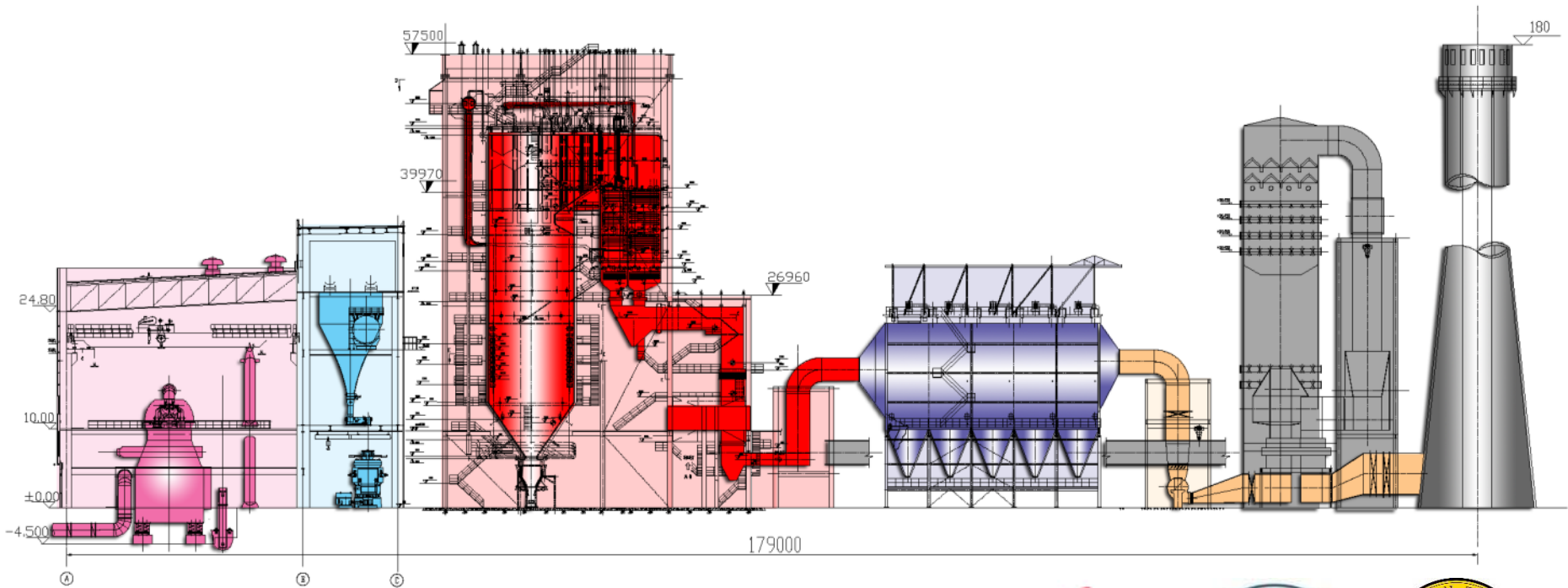
Saline aquifers: 256.5 billion tons

Gas field: 1.1 billion tons

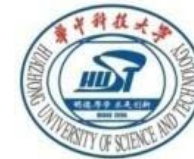
Oil field: 400 million tons

Coalbed: 4.5 billion tons

Features of 200 MWe Demo Project 大型示范特点



- air and oxy-combustion flexible / new built
- met Chinese environmental registration
- tangential / front wall firing system
- dry / wet circulation
- CO₂ Sequestration 10~100%



Technical Program for CO₂ transport and storage

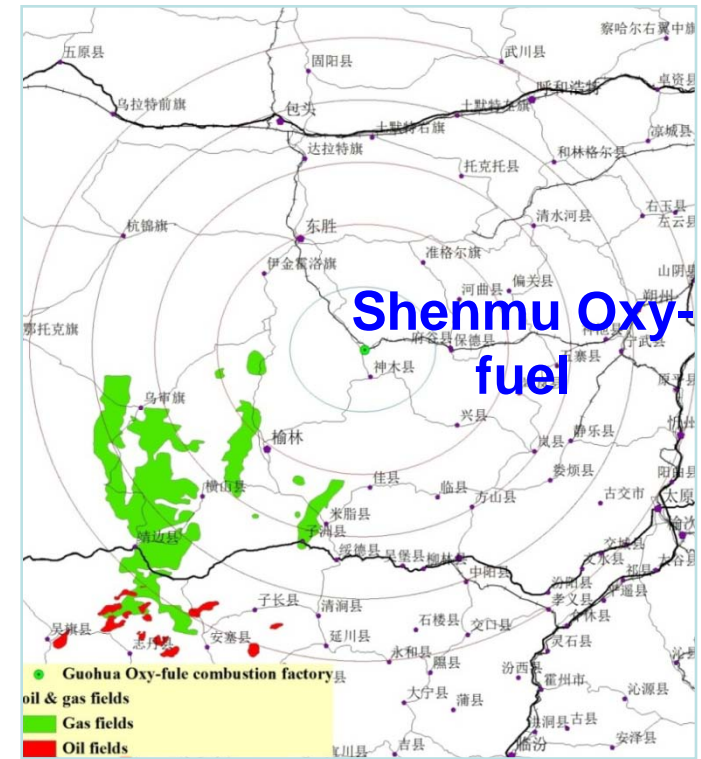
运输及封存技术方案

CO₂ Pipeline along the road for CO₂ aquifer storage;
Open channel (favorite slope gradient) to transport saline water back for desalination and utilization.

CO₂管道沿着公路铺设；盐水运输根据地势坡度采用明渠



Landform of possible storage sites
封存场地地形地貌



Project scale 规模	CO ₂ transport distance 运距	CO ₂ storage technology 技术	Well drilling 钻井	Brine treatment 盐水处理
1 million tons (Mt) per year 1Mt/a	The length of the main supercritical CO ₂ pipeline is 70 kilometre (km), the water pipeline is also 70km. 运距70km	CO ₂ saline aquifer storage (90%) and CO ₂ sale for EOR (10%) CO ₂ aquifer storage(100%) 90%CO ₂ 咸水层封存, 10%EOR	9 injection well, 4 production well, and 2 monitoring and control well 注入井9口, 生产井4口, 监测及压力控制井2口	Transport to the point of centralized processing for industrial use 集中脱盐处理后, 售予工厂

Financial and Economics Analysis of Full CCS Chain

CCS全链条的财务和经济分析

Item 成本项	Conventional 常规电厂(单位: 百万元 MCNY)	With CCS 配备CCS富氧燃烧电厂(单位: 百万元 MCNY)
Power plant base cost 电厂	946.64	1,153.07
CO2 transport CO ₂ 运输		114.09
CO2 storage CO ₂ 封存		554.50
Physical contingency 基本预备费	47.33	182.17
Price contingency 涨价预备费	42.10	84.88
Interest During Construction 建设期利息	59.72	120.39
Total 合计	1,095.80	2,209.10

Capital costs for Oxy-fuel + CCS plant increased by 102%, and cost of electricity increased by 109%, compared to a conventional one.

配备全流程CCS的200MW富氧燃烧发电项目比常规电厂建设投资增加102%，发电成本增加109%。

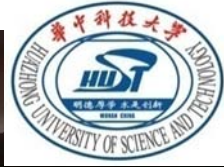
Scaling up trendency 大型化影响

机组容量	发电成本		CO ₂ 减排成本	CO ₂ 捕捉成本
	传统燃烧电站	富氧燃烧电站		
200MW	403	686	344	195
300MW	400	569	203	141
600MW	362	511	189	133
1000MW	322	446	173	125

- The cost of plant can significantly with the improvement of the plant capacity and parameters.

随着机组容量的增加，富氧燃烧机组的各项成本均会降低，富氧燃烧机组发电成本与传统燃烧机组发电成本的差值越来越小

5th International Oxyfuel Combustion Research Network Meeting



2015-10-28与国际能源署 (IEAGHG)联合主办了第五届富氧燃烧与会议，作主旨演讲介绍富氧燃研发进展

Technology block 技术障碍

There are still some problems required further investigations, including :

- Alternative technologies to reduce the costs of oxygen production;

制氧成本

- Heat transfer performance in large units;

改善传热性能

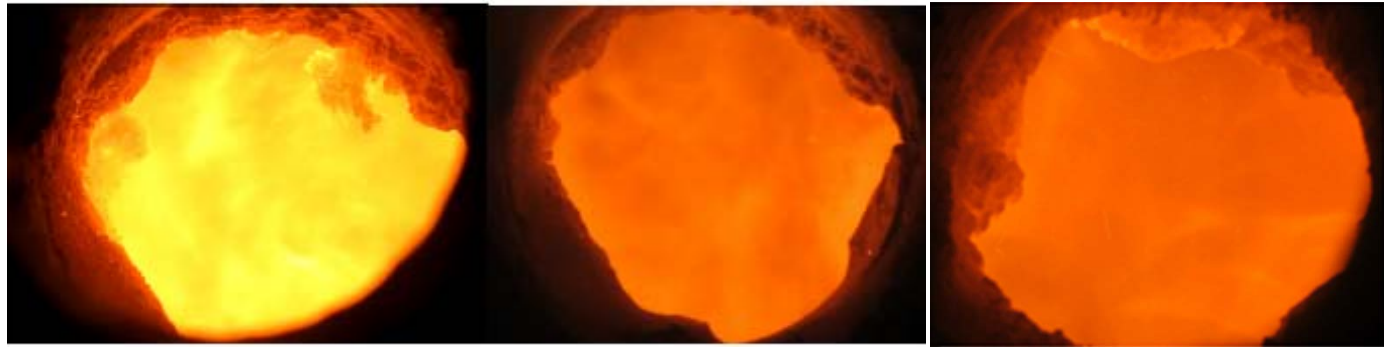
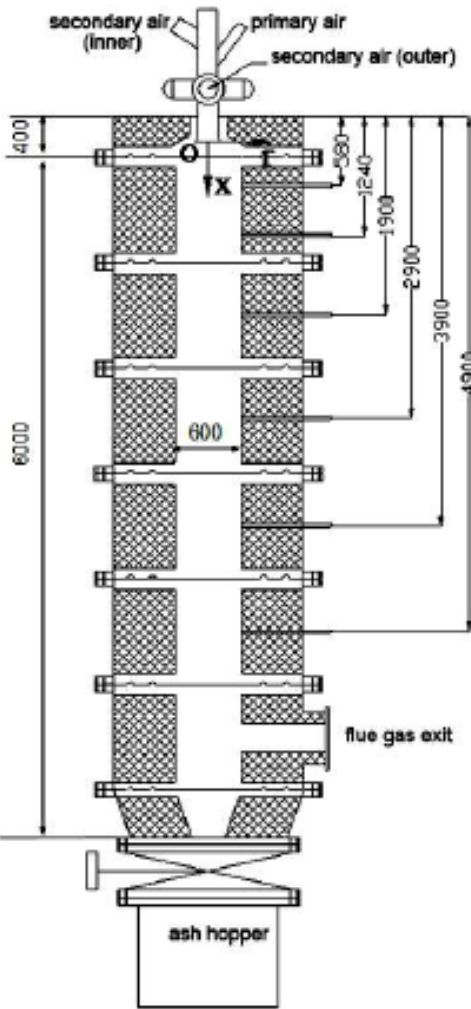
- Effect of recycled flue gas (high SO_2 , SO_3 , CO_2 and moisture levels) on the system, etc.

循环烟气对系统影响

Innovation technology 新技术

- MILD-Oxyfuel combustion technology using high temperature recycling flue gas
发展基于高温烟气再循环的新型 MILD-Oxyfuel 燃烧方式
- Coupling chemical looping oxygen production with flue gas recycling
提出化学链制氧与烟气再循环解析的耦合新方法
- CLC technology
the 2nd generation Oxy-fuel combustion technology
化学链燃烧—第二代富氧燃烧

MILD-Oxyfuel combustion technology 无焰富氧燃烧



Flame appearance of coal combustion

Flame-Air

MILD-Air

MILD-Oxyfuel

Combining MILD (Moderate & Intense Low Oxygen Dilution) combustion (i.e. Flameless Combustion) and Oxyfuel combustion will improve the combustion efficiency and decrease the pollutant emission.

300KW test rig

Energy, 2011, 36: 6583-6595

Int J of Hydrogen Energy, 2011,36:15403-15413

CLC 化学链燃烧技术

Scale up (kw)

2006~

TGA and
Chemisorption



Gas, coal

2008~

500W Fluidized
bed



Coal, CH₄, syngas

2011~

5 kWth Continuous
CLC Reactor



CH₄, coal

2014~

50 kWth Continuous
CLC Reactor

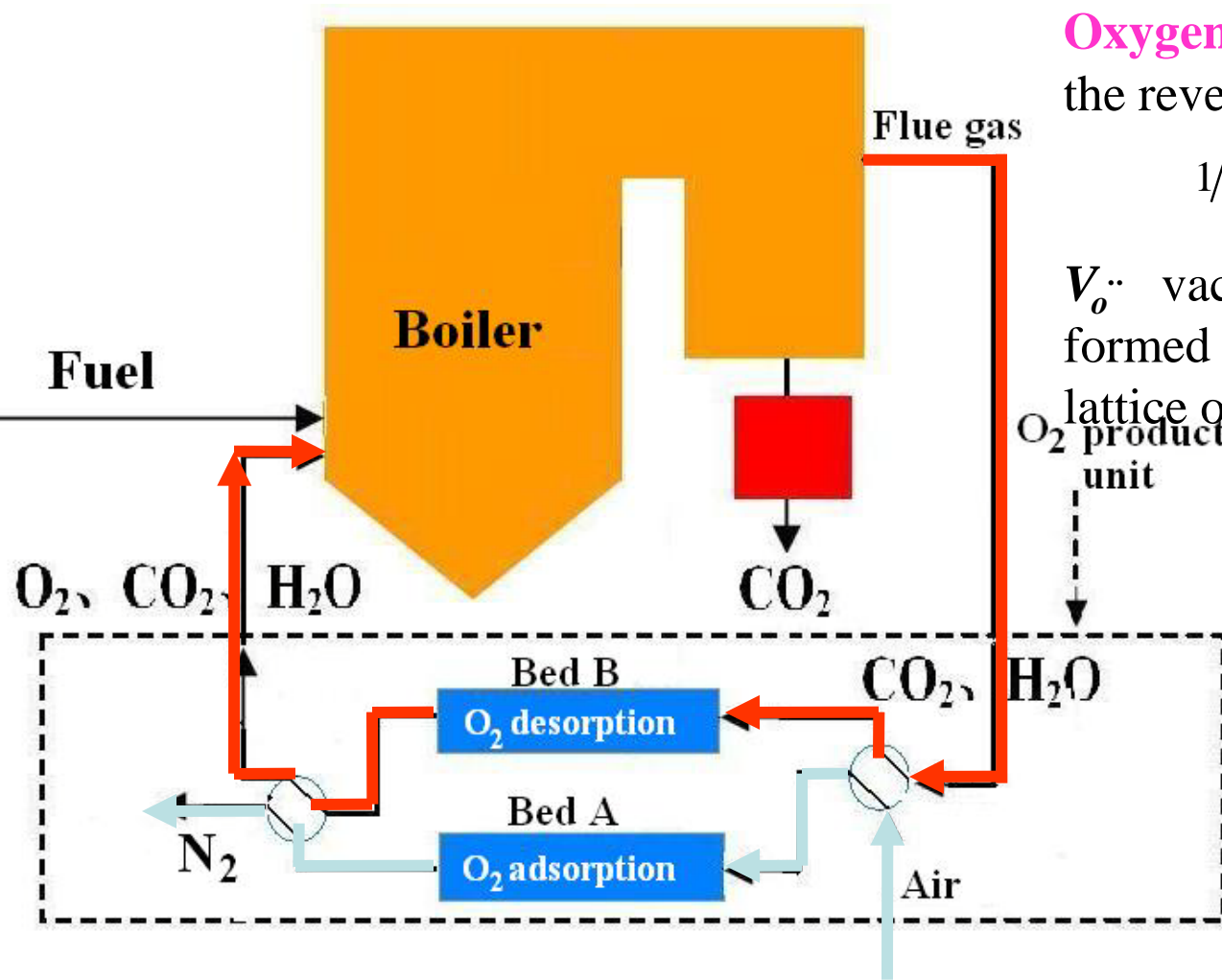


Coal, CH₄, coal gas...

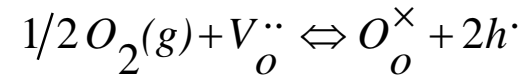
Commercialization

Chemical looping oxygen production technology

化学链制氧技术



Oxygen production is based on the reversible defect reaction :

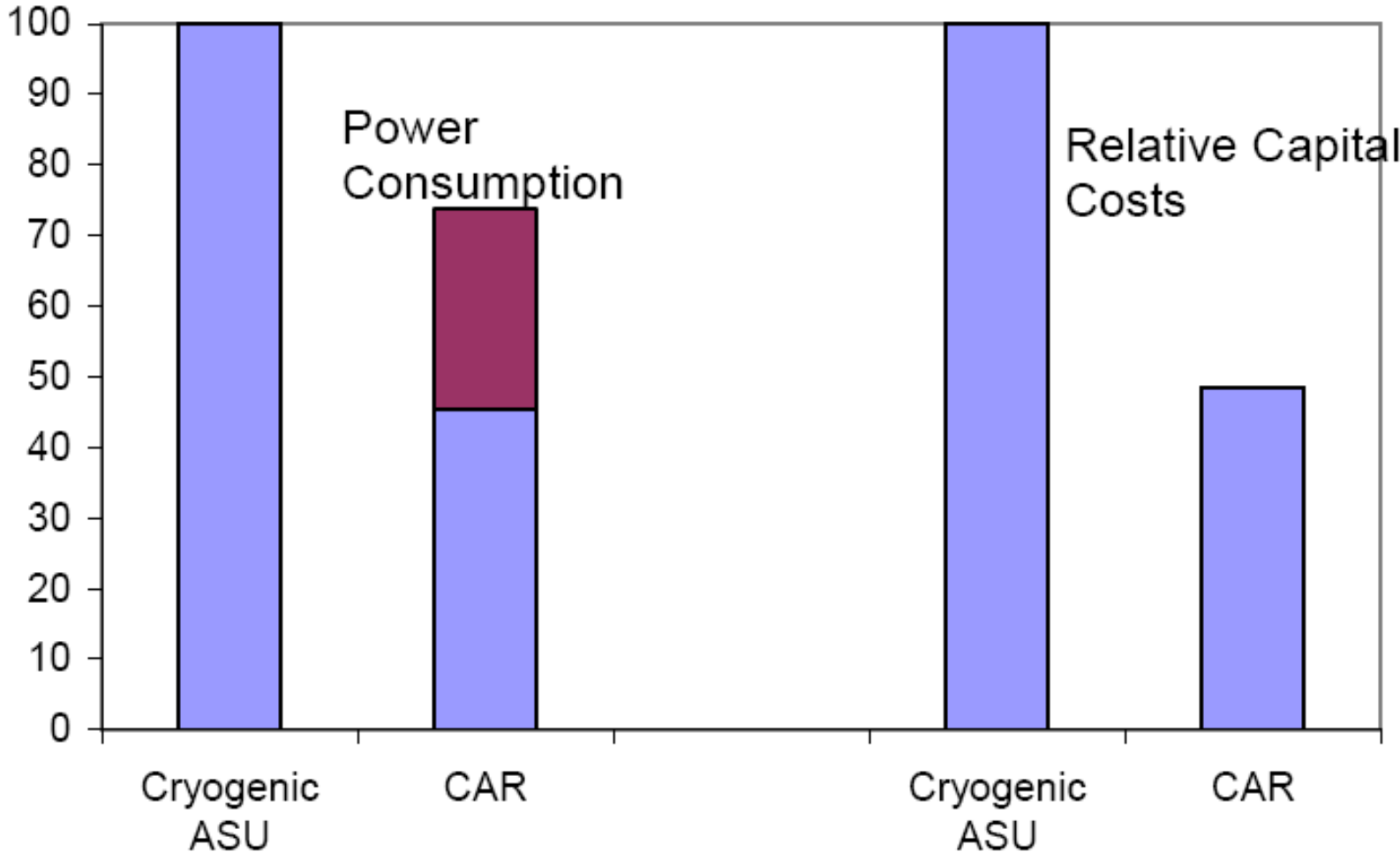


$V_o^{\cdot\cdot}$ vacancy oxygen, can be formed by doping process ; O_o^{\times} lattice oxygen; $2h^{\cdot}$ electron hole

Two fixed bed reactors are used to achieve the continuing oxygen production by oxygen desorption and adsorption.



Cost Analysis 制氧的成本分析



- Capitalized cost reduction 50% 投资成本减少50%
- Running cost reduction 26% 运行成本减少26%

Thanks for attention !

Subsidize:
Ministry of Science and Technology of the People's Republic of China
National Energy Administration
Hubei Provincial People's Government

