



Global carbon capture technology development updates

Tony Zhang, PhD Senior Adviser, Global CCS Institute

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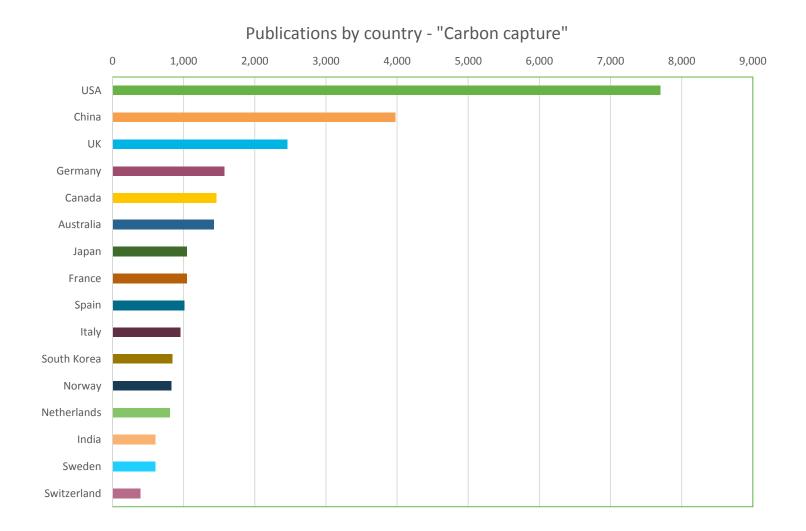


1. Carbon capture technology development across countries

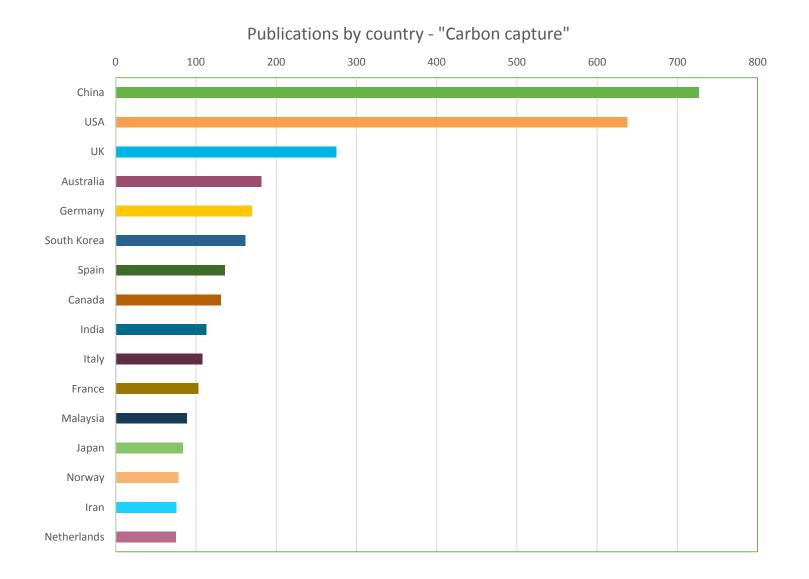
2. Reflections on today's carbon capture technology

3. Some thoughts for future development

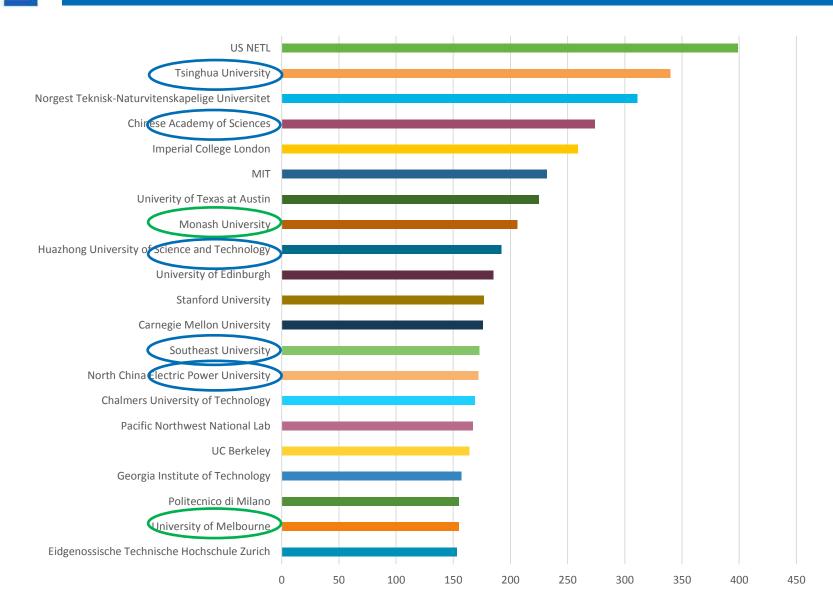
Carbon Capture R&D Ranking – All time



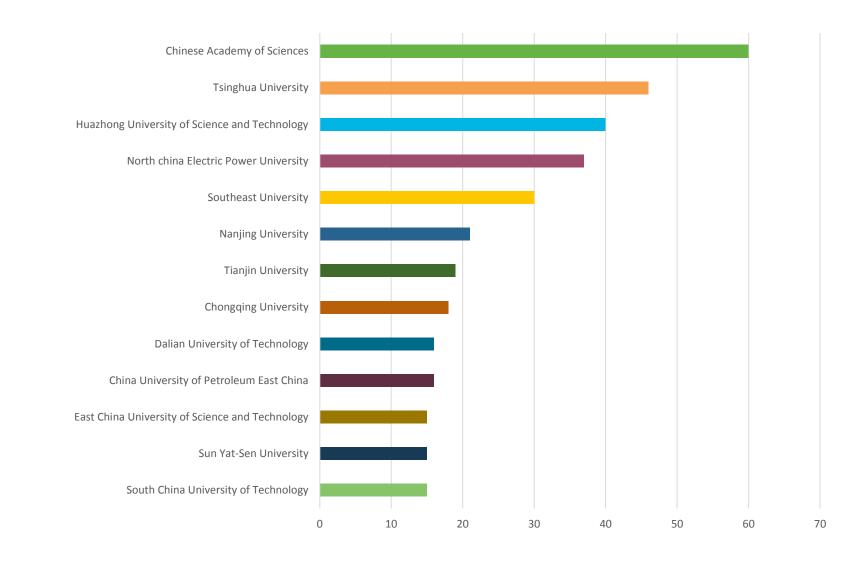
Carbon Capture R&D Ranking – 2016



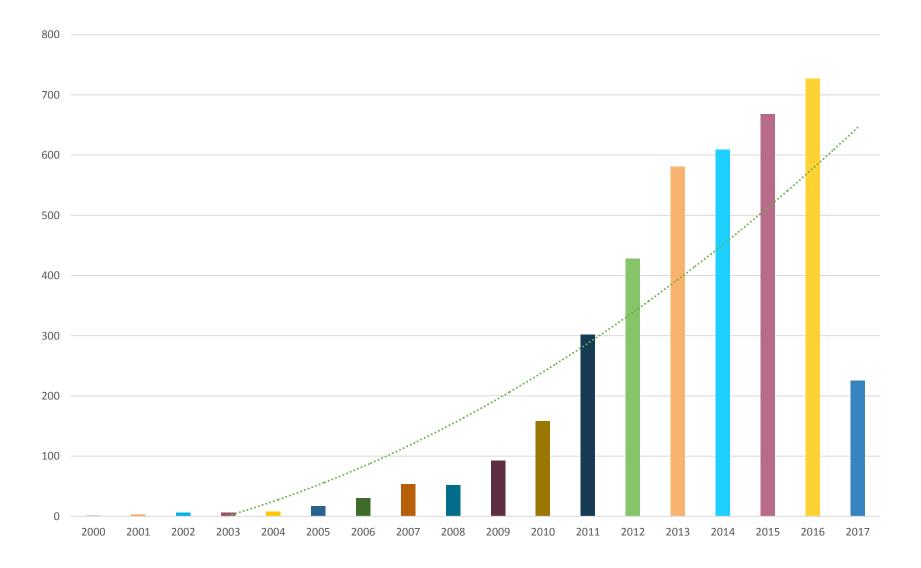
Carbon Capture R&D Ranking – Institutions



Carbon Capture R&D Ranking – China 2016



Carbon Capture R&D – China growth





- Intrinsic process
 - Natural gas processing
 - Fertilizer production
 - Coal to products
- Add-on process
 - Power industry
 - Steel Industry
 - Cement Industry
 - Paper and Pulp Industry

ſ	Post-combustion
	Pre-combustion
	Oxy-fuel
Ĺ	Chemical looping



Intrinsic processes are mature and commercially available.

- Physical solvent: typically for gasification process CO₂ removal; natural gas
- Chemical solvent: typically for natural gas processing; H₂ production; fertilizer
- Adsorbent: hydrogen production process
- Membrane: natural gas processing
- Cryogenic: natural gas processing and high purity CO₂ production

Scale-up, different applications, large scale equipment, integration

Norway Gassnova just announced support for cement, fertilizer and energy recovery.

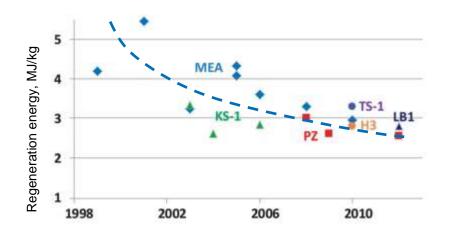


The challenges lie in add-on capture processes: energy penalty

- Process integration
- New solvent
- Absorber design(internal structure, packing, cooling etc)
- Reboiler (pressure, temperature, etc)
- Adsorbents (zeolite, carbon, MOF, ZIF, silica)
- Membrane



- CO_2 from flue gas (12% CO2 v/v)
- Theoretic energy requirement:: 0.155 MJ/kg
- Practical energy requirement: **2.5**MJ/kg CO₂ capture (thermal energy)
- Current best practice thermodynamic efficiency: **20%**





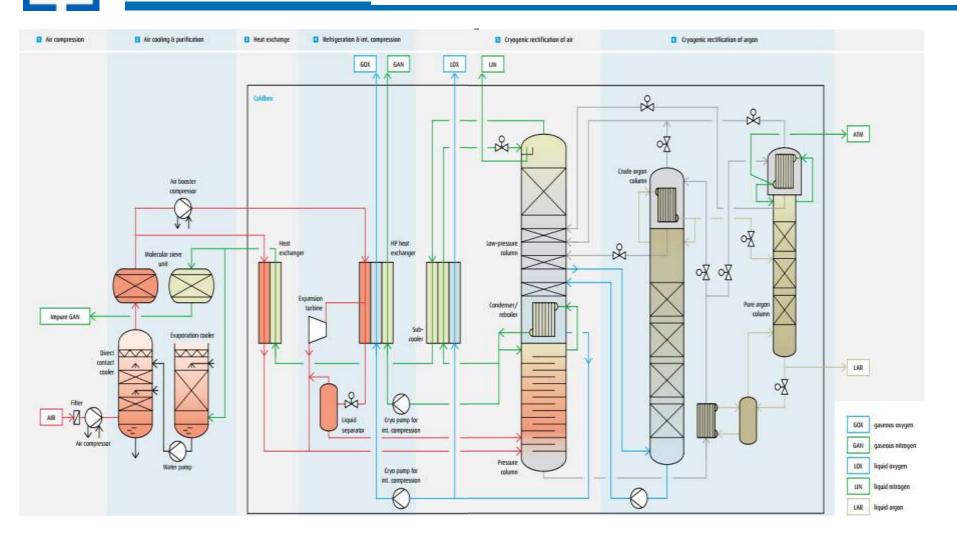
The role of integration - Air Separation Unit

No. 727,650. PATENTED MAY 12, 1903. C. LINDE. PROCESS OF PRODUCING LOW TEMPERATURES, THE LIQUEPACTION OF GASES, AND THE SEPARATION OF THE CONSTITUENTS OF GASEOUS MIXTURES. APPLICATION FILED JULT 9, 1696. NO MODEL. 0000000 රේ රේග්රේ රෝග් 00000 000000000 INVENTOR: Carl Linde, WITNESSES: Shas. W. Shomas. Gro. H. Escubram Achevedulaus ATTORNEY!



5kg/hr O₂

The role of integration - Air Separation Unit



Typical ASU Process today



Petro Nova Project

- No integration with the power station itself
- Steam and electricity from a 80MW gas booster/peaking unit
- Project management
 MHI "Turn-key" project; "making all the calls"

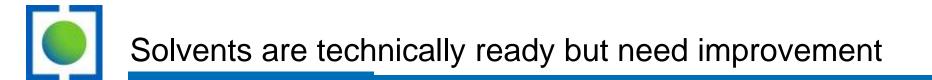
On time, on budget, better than contract performance

The key question to ask is:

- i. How much integration should we have for early projects?
- *ii.* How do we strike a balance between CAPEX/OPEX and priority ?
- *iii.* How do we cope with the **culture difference** between power industry and chemical/oil/gas industry?



- Incremental less risks for decision-maker "Renewable energy"
- Flexibility addition of emission reductions with deeper cuts
- Better commercial availability for equipment no custom made
- Avoid large investment locked in for Gen-1 technologies



Corporations can now sign carbon capture contracts with fixe price,

guaranteed performance and schedule. "Turn-key"

- Primary amine: Fluor Econamine
- Secondary amines : DEA
- Tertiary amines: Shell Cansolv; BASF/Linde
- Sterically hindered amines (AMP/PZ): leading candidate, eg.
 KS-1.
- Ionic liquid, enzyme, inorganic, phase change...



- All the technologies options we have are important for the

deployment of CCS. No silver bullet!

- Choice of technology depends on process, location, availability of utility, expertise, scale, ...
- Technologies can learn from each other and grow together.

International collaboration is paramount to the progress of CCS

technology.





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